

FORM PR
Per Calendar
Year 2017

UTILITY NAME: Anderson Municipal Light and Power

Line No. OPERATING SECTION

1	Operating Revenues	\$ 86,408,126.17
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REVENUE REQUIREMENTS

2	Operating Expenses (include taxes, not depreciation)	79,800,119.51
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3	Debt Service (1)	1,862,155.50
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4	Debt Service Reserve (2)	-
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5	Extensions & Replacements (3)	2,473,235.66
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6	Payment In Lieu of Taxes (4) (if allowed in last rate case)	1,152,803.00
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7	Working Capital (5) (if allowed in last rate case)	1,841,413.63
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8	Return (if allowed in last rate case)	-
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9	Less: Interest Income	(43,264.75)
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10	Total Revenue Requirements (Lines 2 through 9)	87,086,462.55
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11	Excess or (Deficit) Revenues (Line 1 less Line 10)	(678,336.38)
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12	Percent of Excess or (Deficit) (Line 11 divided by Line 1)	-0.79%
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NET OPERATING INCOME

13	Operating Revenues	86,408,126.17
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14	Less: Operating Expenses	78,676,221.00
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15	Payment In Lieu of Taxes	1,152,803.00
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16	Depreciation Expense	2,887,601.00
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17	Net Operating Income	3,691,501.17
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RETURN ON NET UTILITY PLANT

18	Net Operating Income	3,691,501.17
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19	Divide by Net Utility Plant	41,537,739.11
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20	Return On Net Utility Plant	8.89%
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(1) **DEBT SERVICE**

Historical five year average principal and interest
payments. (Please detail)

\$1,862,155.50

(2) **DEBT SERVICE RESERVE**

(Not to exceed the maximum annual debt service)

\$

(3) **EXTENSIONS & REPLACEMENTS**

Use historical plant additions for the past two calendar
years; then average. (Please detail)

\$2,473,235.66

(4) **PAYMENT IN LIEU OF TAXES**

Net utility plant in service (End of year)

\$

Divide by:

div. by 3

Estimated Net Assessed Valuation

\$

Times: Corporate Property Tax Rate
(\$ /100 x 80%)

\$

Total Payment in Lieu of Taxes

\$1,152,803.00

(5) **WORKING CAPITAL**

Current year operation and maintenance expenses
(Do not include taxes or depreciation)

\$78,084,460.51

Less: Fuel or power purchased

(\$63,353,151.48)

Purchased Water (if applicable)

\$

Total Working Capital Expenses

\$14,731,309.03

Divide by: 45 day factor

div. by 8

Total Static Working Capital

\$1,841,413.63

Less: Cash on hand

\$3,618,147.89

Working funds

\$

Temporary Cash Investments

\$

Working Capital Need

(\$1,776,734.26)

Total Customers as of 12/31/2017

Last Rate Case **Cause No.:** 44308

Date of Order: 3/26/2014

The corporate property tax rate for the current year in which property taxes are payable can be obtained from the County Auditor's Office.

This information is requested pursuant to I.C. 8-1-2-42.5